

IWR for State or Fee Land

Disapproval Letter

COMPLETION DATA:

GW.....OS.....PA.....

State of Fee Land

LOGS FILED

Electric Logs (No.)

E _____ L _____ S-I _____ GR _____ GR-N _____ Micro _____
Lat _____ M-L _____ Sonic _____ Others _____

DEC 29 1964

Paul:

Glade asked that we send you an approved copy of the NID. This will be his request for State's approval to drill.

Geo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Glade Stubbs

3. ADDRESS OF OPERATOR

Cannonville, Virgin, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

620' PSL & 578' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

2040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Cable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

1-1-65

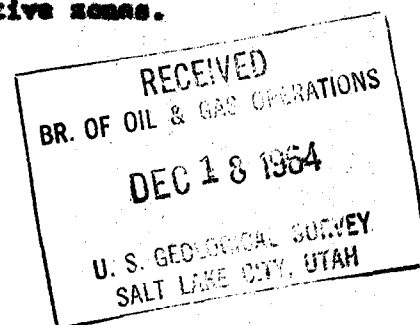
23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	10"		Minimum of 150'	Cement Circ. to Surface

Basal Kaibab test

If productive will set casing to protect all productive zones.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Glade Stubbs

TITLE

Operator

DATE

12-18-64

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JAN 1 1965

APPROVED BY

G. F. Braver

TITLE

ACTING DISTRICT ENGINEER

DATE

DEC 29 1964

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. Drilling equipment shall not be removed from any suspended drilling well without first securing the written consent of the district engineer.
3. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered. Said casing shall also prevent damage to fresh water sources. All indications and tests of fresh water shall be reported.
4. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals, as coal, potash, and salt.
5. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed total depth as of the end of the month, and if shut down, the reason therefor.
6. Two copies of a descriptive formation log of this well on Form 9-330, or other acceptable form, and two copies of all types of logs and surveys run of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well, whichever is earlier.
7. The District Engineer ~~Radney A. Smith 8416 Federal Bldg. Salt Lake City, Utah, 84111~~ shall be notified on Form 9-331a in triplicate, giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work. If there is insufficient time for such notification, prior approval shall be obtained by telephone to one of our engineers at the numbers listed below:

District Office: 524-5650 Area Code: 801

Residence: 277-6529

or

G. F. Brown

364-7109 (residence Ass't Dist. Engr.)

60

(MINIMUM SAFETY REQUIREMENTS)

N O T I C E

1. Blowout preventor must be installed prior to drilling below the surface casing.
2. Blowout preventor must be tested a minimum of once each day.
3. Manual blowout preventor controls must be connected and be in good working order.
4. Escape line must be installed prior to drilling below the surface casing.
5. Escape line must be operational, i.e., equipped with carriage and properly secured.

UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES GEOLOGICAL SURVEY

PLEASE POST ON BULLETIN BOARD OF RIG DCG HOUSE

51

December 31, 1964

Glade Stubbs
328 Xavier
Las Vegas, Nevada

{ Bob 33
Virgin, Utah

Re: Notice of Intention to Drill Well No.
Virgin #1, 620' FSL & 578' FWL, SW SW
of Section 6, T. 41 S., R. 11 W.,
Washington County, Utah.

Dear Mr. Stubbs:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

In setting your casing, please be advised that the cement must be circulated from top to bottom.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. MURCHILL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form GCS-C-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FLEIGHT
EXECUTIVE DIRECTOR

CBF:ach

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey
Salt Lake City, Utah

Harvey L. Coonts, Pat. Eng., Oil & Gas Conservation Commission, Moab, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-028892
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin #1 - Wildcat

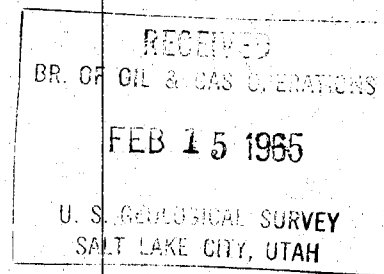
The following is a correct report of operations and production (including drilling and producing wells) for the month of Jan, 1965,

Agent's address _____ Company _____

Signed Wade Stedman

Phone _____ Agent's title _____

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
S4SW 6	41S	11W	Virgin #1							<p>Jan 31, 1965 Depth 480 and drilling ahead</p> <p>Still haven't hit virgin zone.</p>



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.2

LAND OFFICE Utah
LEASE NUMBER U-028892
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

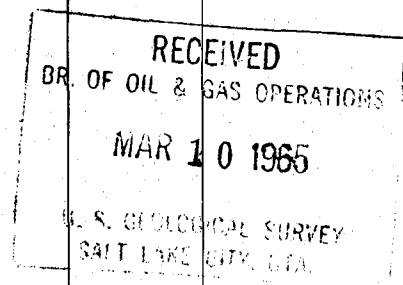
State Utah County Washington Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1965,

Agent's address P. O. Box 33 Company Glade Stubbs
Virgin, Utah Signed Glade Stubbs

Phone _____ Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 6	41S	11W	<u>1</u>							Feb. 28, 1965 Depth 725' Run 8" ³ 56# csg to TD Preparing to drill ahead



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COMMISSIONERS
R. HENDERSON
CHAIRMAN
M. V. HATCH
D. B. THOMSON
B. H. CROFT
D. P. OLSON
EXECUTIVE DIRECTOR
D. B. FEIGHT



PETROLEUM ENGINEER
PAUL W. BUCHHEIT
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. DICKER
BOX 241
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



348 East South Temple
Suite 301
Salt Lake City, Utah
March 5, 1965

Glade Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin #1
Sec. 6, T. 41 S., R. 11 W.
Washington County, Utah

January, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

56

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

Utah
LAND OFFICE
LEASE NUMBER **U-028892**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

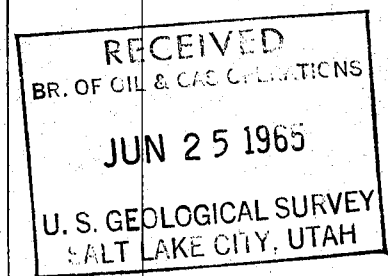
State Utah County Washington Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March thru May ~~JUNE~~, 1965,

Agent's address P. O. Box 33 Company Glade Stubbs
Virgin, Utah Signed Glade Stubbs

Phone _____ Agent's title _____

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 6	41S	11W	1							<p>Down 6 weeks drilled to 1225'</p> <p>Water zone @ 973-83'</p> <p>Static level 786'</p>



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 27, 1965

Mr. Clade Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin #1
Sec. 6, T. 41 S., R. 11 W.,
Washington County, Utah

March and April, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

52

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-028892

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Virginia #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Lot 7 (SW SW) Sec. 6
T 41 S., R 11 W.**

12. COUNTY OR PARISH 13. STATE

Washington

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Glade Stubbs		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR General Delivery, Virgin, Utah Box 33		9. WELL NO. Virginia #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 620' FSL and 578' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Lot 7 (SW SW) Sec. 6 T 41 S., R 11 W.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Washington Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) **Suspend operations**

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

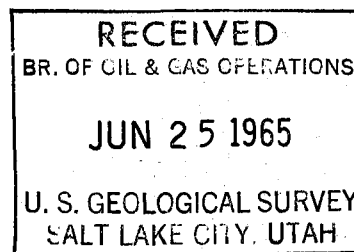
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Intend to suspend operations 60 days until September 1, 1963.

Intend to change drilling rig.



18. I hereby certify that the foregoing is true and correct

SIGNED

Glade Stubbs

TITLE

Operator

DATE

6-25-65

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) R. A. SMITH

TITLE

DISTRICT ENGINEER

DATE

JUN 25 1965

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

July 8, 1965

Mr. Clade Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin #1
Sec. 6, T. 41 S., R. 11 W.,
Washington County, Utah

March, April and May, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

SP

LAND OFFICE ----- **Utah**
LEASE NUMBER ----- **U-028892**
UNIT -----

RECEIVED

B. 4. OIL & GAS OPERATIONS

SEP 15 1965

LESSEE'S MONTHLY REPORT OF OPERATIONS

U. S. GEOLOGICAL SURVEY

SALT LAKE CITY, UTAH
State Utah

State Utah County Washington Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July & August, 1965.

Agent's address P. O. Box 33 Company Glade Stubbs

Virgin, Utah

Signed

Phone _____ Agent's title _____

[illegible]

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold:

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 13, 1965

Mr. Glade Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin #1
Sec. 6, T. 41 S., R. 11 W.,
Washington County, Utah

March, April, May, and
June, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

2/7

August 18, 1965

Mr. Glade Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin #1
Sec. 6, T. 41 S., R. 11 W.,
Washington County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

44

November 24, 1965

Glade Stubbs
P. O. Box 33
Virgin, Utah

Re: Well No. Virgin #1
Sec. 6, T. 41 S., R. 11 W.,
Washington County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosure: Forms

39

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

December 7, 1965

Mr. Glade Stubbs
P. O. Box 33
Virgin, Utah

Dear Mr. Stubbs:

On November 19, George Brown visited your well 1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 6, T. 41 S., R. 11 W., on Federal lease Utah 028892. He noted that your drilling rig and other equipment had been moved from the location and the casing had been capped in an acceptable manner.

On September 15, we approved a notice to suspend operations on this well until November 1, 1965, and to deepen it to 3500' when you did recommence operations. Since you have not recommenced operations on the well, we are interested in learning what your present plans for the well are. If you do not intend to do anything further on this well, you should properly plug and abandon it after receiving our approval of a plugging program for the well.

If you do intend to do further work on the well, you should commence operations as soon as possible. If you are unable to commence operations immediately, you should discuss further suspension of operations with us. We have already approved two notices of intention to suspend operations on this well and we cannot allow this well to remain in its present condition indefinitely.

You are also delinquent in filing the Lessee's Monthly Report of Operations for the months of September, October, and November 1965. These delinquent reports should be submitted as soon as possible.

Sincerely yours,

[ORIG. SGD.] R. A. SMITH

Rodney A. Smith,
District Engineer

cc: Mr. Paul Burchell
Utah Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

57

COMMISSIONERS

C. S. THOMSON
CHAIRMAN

C. R. HENDERSON
M. V. HATCH
J. H. REESE
D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE

SUITE 301

SALT LAKE CITY, UTAH 84111

DAvis 8-5771

December 16, 1965

Glade Stubbs
P. O. Box 33
Virgin, Utah

Re: Well No. Virgin #1,
Sec. 6, T. 41 S., R. 11 W.,
Washington County, Utah.

October & November, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

36

AFTER TEN DAYS RETURN TO
UTAH OIL & GAS CONSERVATION COMMISSION

348 East South Temple
Suite 301
Salt Lake City, Utah 84111



GLADE STUBBS
~~P. O. Box 33~~
~~Virgin, Utah~~

REASON RETURNED
Unpaid Postage
Unknown Addressee
Insufficient Postage
Moved, Not in State
No such post office in state
Do not remain in this envelope

35

LAND OFFICE ----- Utah -----
LEASE NUMBER ----- U-028892 -----
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of Sept. 1965 - Jan. 1966, _____

Agent's address P. O. Box 33 Company Glade Stubbs
Virgin, Utah Signed Glade Stubbs

Phone _____ Agent's title _____

[illegible]

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Branch of Oil and Gas Operations
3416 Federal Building
Salt Lake City, Utah 84111

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

October 7, 1966

Mr. Glade Stubbs
P. O. Box 33
Virgin, Utah

Dear Mr. Stubbs:

On February 14, 1966, when I discussed the status of your well 1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 6, T. 41 S., R. 11 W., on Federal lease Utah 028892, you indicated that you would deepen the well and that you would commence operations prior to July 1. To date, you have not reentered the well nor have we heard from you about your present plans for the well. The well was last visited on September 29 and apparently nothing has been done on the well since you suspended operations in June, 1965.

We certainly have no objection if you plan to reenter and deepen the well; however, we want you to keep us advised of your plans. If you plan to reenter the well, you should commence work as soon as possible but if you do not plan to reenter the well, you should plug and abandon it at the earliest possible date. In either event, please advise us what your plans for the well are as you must receive our approval before commencing either deepening or plugging operations on the well. Also, you are delinquent for the period February, 1966, through September, 1966, in filing your monthly reports (form 9-329 - supply enclosed) and accordingly these should be submitted as soon as possible.

Sincerely yours,

(ORIG. SGD.) GEORGE F. BROWN

George F. Brown
Acting District Engineer

Enclosure

cc: Mr. Glade Stubbs (w/enclosure)
328 Xavier
Las Vegas, Nevada

✓State Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah

30

RECEIVED
BR. OF OIL & GAS OPERATIONS
AUG 28 1967
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

Utah
LAND OFFICE
LEASE NUMBER 028892
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1966, through July, 1967

Agent's address P. O. Box 33 Virgin, Utah Company Glade Stubbs
Signed Wade Stubbs

Phone Agent's title

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW¼SW¼ Sec. 6	41S	11W	1	Will complete as a producing well or abandon within 90 days.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

March 29, 1968

Mr. Glade Stubbs
P. O. Box 33
Virgin, Utah

Dear Mr. Stubbs:

During our telephone conversation of March 26, you informed me that you had hired a contractor (Leon Glazer & Sons, Hurricane, Utah) to plug and abandon your well #1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ section 6, T. 41 S., R. 11 W., Washington County, Utah, on terminated Federal Oil and Gas lease Utah 028892 and that you would commence plugging operations as soon as we informed you of our requirements for final abandonment.

Our previous letters of December 26, 1967, and February 13, 1968 (copies attached), informed you that we have very little information concerning your well and, accordingly, we cannot recommend a definite plan of abandonment at this time. Therefore, you are requested to complete the enclosed supply of forms 9-330 and 9-331 (well completion log, notice of intention to abandon, and subsequent report of abandonment) giving all available information and your proposal for a detailed plugging program (including whether or not you intend to pull the 8" casing).

We believe that any plugging procedure should attempt to accomplish the following:

1. Isolate the Timpoweap (oil bearing in the Virgin field) from the Kaibab below and from the formations above. Available information indicates a possible Timpoweap top of 930' and a possible Kaibab top of 1150'. This isolation may be accomplished by use of one or two cement plugs.
2. Our records indicate that you encountered a good flow of water at approximately 120'. All water zones should be isolated by means of cement plugs. If the casing is removed, then open hole cement plugs should be placed across all water intervals to prevent migration. If the casing is not removed, then the annulus behind the casing should be plugged with cement across the water zones to the surface.

3. An adequate cement plug should be placed in the top of the hole at the surface.
4. All intervals between the cement plugs should be filled with heavy mud or shale.
5. A permanent identification marker should be erected, said marker to consist of a piece of pipe not less than 4" in diameter and not less than 10' in length of which 4' should be above ground level and the remainder imbedded in cement in the top of the hole. The marker should be enclosed at the top and the following information placed on it in a permanent manner:

Glade Stubbs
#1 Fed. (or Gov't or U.S.)
SW¹/₄ sec. 6, T. 41 S., R. 11 W.

6. All miscellaneous equipment, trash and debris must be removed from the location and the ground must be returned as near as possible to its original contour.

Your detailed proposed plugging program must be submitted on form 9-331 and must be approved by this office prior to commencement of operations. Since lease Utah 028892 terminated effective August 31, 1967, you are requested to have the above work accomplished within 60 days from receipt of this letter and to notify this office when the work has been completed.

Please contact us if you have any questions concerning the above.

Sincerely yours,

(ORIG. SGD.) F. A. SALWEROWICZ

Frank A. Salwerowicz,
Acting District Engineer

cc: Leon Glazer & Sons
Hurricane, Utah

U.S. Fidelity & Guaranty Co.
501 Kearns Bldg.
Salt Lake City, Utah

Utah O&G Con. Div. ✓

25

Form 2-320
(Rev. 5-66)
RECEIVED
BUREAU OF OIL & GAS OPERATIONS
JUN 27 1968
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

Utah 028892 (Term)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

--

9. WELL NO.

Virgin No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Lot 7 (SW SW) sec. 6
T. 41 S., R. 11 W., SLM

12. COUNTY OR PARISH

Washington

13. STATE

Utah

15. DATE SPUDDED

Jan. 1, '65

16. DATE T.D. REACHED

June 15, 1965

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1225'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		725'	7 7/8" (725 - 1225')	No cement	725'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Glade Stubbs

TITLE

Operator

DATE

6-25-68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	123	145	Water at estimated rate of 100 gal/hr
	959	970	Show of oil
	973	983	Sulphur water zone
			Static water level at 786' measured at 800' on 6-12-68

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Virgin ls	450'		
Brown shale	920'		
Kalibab	960'		

~~PI~~ ~~ROCK~~

PI

U-12310-A
well #1
6-415-11W

E.G. STUBBS VISIT 6-22-71

Ops started - March 1, 1971

8 $\frac{5}{8}$ " cc 870 drilled out to 982' junk & sluffing

8" set w/ ³ bailer cement @ 860 open hole to

will pull 8" drill to 1225 rerun csq. @ 1225 will
drill to 2500. -

show of oil in hot sulfur water in ~~the~~ ~~area~~

will drill as soon as financing available.

[Signature]

cc: ✓ Utah Div. O&G Cons..

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Stubbs #1	
2. NAME OF OPERATOR Glade Stubbs		8. FARM OR LEASE NAME #1	
3. ADDRESS OF OPERATOR P. O. Box 33 Virgin, Utah 84779		9. WELL NO. Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 6 T41S R11W		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) T.O. 1225 ft. Elevation	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Virgin, Utah Area
		12. COUNTY OR PARISH Washington	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. T.O. 1225 ft. ELEVATION
2. Hole caved to 1064' .
3. Hole bridged at 800' while attempting to plug.
4. Set 22 sacks cement from 800' to 740' .
5. Recovered 725' of 8 5/8" casing.
6. Set 35 sacks cement slurry plug from 150' to 75' .
7. Set 10 sacks in top.
8. Marker on top--Stubbs #1 Federal

SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 6 T41S R11W

Contractor

18. I hereby certify that the foregoing is true and correct

SIGNED

Operator

DATE Feb. 22, 1969

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <i>Stubbins #1</i>	
2. NAME OF OPERATOR <i>Glade Stubbins</i>		8. FARM OR LEASE NAME <i>#1</i>	
3. ADDRESS OF OPERATOR <i>P.O. Box 33, Virgin, Utah.</i>		9. WELL NO. <i>W110CAT</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>SW 1/4, SW 1/4 Sec 6 T41S R11W.</i>		10. FIELD AND POOL, OR WILDCAT <i>Virgin Area</i>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 6 T41S. R11W.</i>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH <i>WASHINGTON</i>	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		13. STATE <i>UTAH</i>	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

18. I hereby certify that the foregoing is true and correct

SIGNED

Glade Stubbins

TITLE

Operator

DATE

Feb-22-1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

May 1, 1969

Mr. Glade Stubbs
P. O. Box 33
Virgin, Utah

Dear Mr. Stubbs:

The abandoned location of the Glade Stubbs No. 1 Virgin well on terminated lease Utah 028892 was visited on April 28, 1969, and it was noted that the location was satisfactorily cleaned and the marker had been erected. However, the marker did not have the required identification. Specifically, the marker should include the following information in a permanent manner:

Stubbs #1 Fed.
SW SW sec. 6, T. 41 S., R. 11 W.

In addition, we have never received the subsequent report of abandonment on Form 9-331, supply enclosed, which should include the details and dates (amount of casing recovered, cement plugs set, etc.) and which we have requested on several occasions.

It is requested that the above work be completed and the reports furnished within 30 days from receipt of this letter. Failure to accomplish the above will result in our making a formal request to the surety of the bond furnished on this lease for compliance.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith
District Engineer

Enclosures

cc: Mr. Leon Glazier
Hurricane, Utah 84737

✓ Utah Oil & Gas Conservation
Salt Lake City, Utah

May 23, 1969

Dear Sirs,

We are enclosing copies of the well reports sent in
earlier this year.

Yours truly

Leon Glazier & Sons
Carol Sullivan, Sec'y
Leon Glazier & Sons, Inc.

Hurricane, Utah 84737

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

E. G. Stubbs.

3. ADDRESS OF OPERATOR

P.O. Box 33, Virgin, Utah 84779

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

620' FSL & 578' FWL, Lot 7 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Sec 6

At proposed prod. zone

Same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 mi North of Virgin, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

578'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2 mi

16. NO. OF ACRES IN LEASE

39.25

19. PROPOSED DEPTH

2500

17. NO. OF ACRES ASSIGNED
TO THIS WELL

39.25

20. ROTARY OR CABLE TOOLS*

Cable Tools - Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Approx 3800 G.L.

22. APPROX. DATE WORK WILL START*

March 1, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

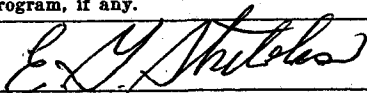
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8 5/8"	36.00# J-55	870 -	To surface
7 3/8"	5 1/2"	13.00# J-55	through prod	sufficient to cover production

Will drill without blow out preventer to top of Timpowap at about 1000' with cable tools. If Timpowap non-commercial will drill ahead to about 2500 through Coconino into Pennsylvanian. Will switch to rotary at about 1000' and install single gate blind ram blow-out preventer. BOP to be closed each time pipe out of hole.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

February 16, 1971

E.G. Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin Federal #1
Sec. 6, T. 41 S, R. 11 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter and deepen the above referred to well is hereby granted. However, this approval is conditional upon this office receiving a copy of the surveyor's plat. Upon checking our files, it is noted that a surveyor's plat was not filed with the original Notice of Intent to Drill.

Should you decide that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

The approval to commence this work terminates within 90 days if said work has not been started during that time.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

A

March 8, 1971

Glade Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin Federal #1
Sec. 6, T. 41 S, R. 11 W,
Washington County, Utah

Dear Sir:

Please be advised that we have not yet received the surveyor's plat for the above referred to well as requested in our letter of February 16, 1971.

It should also be noted that re-entry operations should not begin until this plat has been filed with this Division.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

7

RANGE
2W
41 SOUTH. T 41 SOUTH

RANGE
11W

RECEIVED
BR. OF OIL & GAS OPERATIONS

DEC 18 1964

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

SEC.
MARKER
FOUND

SECTION 6
TOWNSHIP 41 SOUTH
RANGE 11 WEST
S.L.M.
WASHINGTON
COUNTY
UTAH.

PROPOSED WELL
LOCATION SW 1/4 SW 1/4
SECTION 6
in field

SCALE
1" = 1 MILE
5280 ft.

SEC. 1
SEC 12
CORNER
AND
LOSING
CORNER
FOUND

SEC. 6
SEC. 7

SOUTH

1/4 SEC
MARKER
FOUND

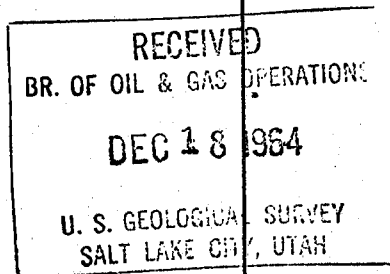
EC,
RNER
OUND

SEC. 31-T 40 S 0 R 11 W.
SEC. 6-T 41 S 0-R 11 W.

NORTH

PLAT
SHOWING LOCATION OF
PROPOSED WELL IN THE SW 1/4
OF THE SW 1/4 OF SECTION 6
TOWNSHIP 41 SOUTH RANGE 11 W
S.L.M. WASHINGTON COUNTY
UTAH FOR CLADE STUBBS.

RANGE
12 W
41 SOUTH. RANGE
11 W
T 41 SOUTH



SEC.
MARKER
OUND

4

SECTION 6
TOWNSHIP 41 SOUTH
RANGE 11 WEST
S.L.M.
WASHINGTON
COUNTY
UTAH.

PROPOSED WELL
LOCATION

May 21, 1971

Glade Stubbs
Box 33
Virgin, Utah

Re: Virgin Federal #1
Sec. 6, T. 41 S, R. 11 W,
Washington County, Utah

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March and April, 1971, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Thank you for your cooperation with completing said reports.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd
Enclosures

4

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84116

Pt 01/1/72
December 30, 1971

Mr. E. G. Stubbs
P. O. Box 33
Virgin, Utah 84779

Re: Well No. 1 Virgin-Federal
SW¹/₄SW¹/₄ sec. 6, T. 41 S., R. 11 W., S.L.M.
Washington, Utah
Lease U 12310-A

Dear Mr. Stubbs:

Please advise this office by January 10, 1972, concerning the progress you have made in drilling the referenced well.

Our records indicate you have made no progress toward further drilling on the well since June 1971. This is to advise that the well must not be left in a suspended status for more than another two or three months before we will wish to have the well either completed or properly plugged and abandoned.

Please refer to our letter of March 1, 1971, wherein we requested you to send activity reports during your operations at least weekly. We have received hardly any of these reports in the past six months.

Sincerely,

(ONG. SGD) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: Mr. James J. Harris
P. O. Box 33
Virgin, Utah 84779

✓ State Div. O&G Cons.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-12310-A
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1971 - October, 1972,

Agent's address P. O. Box 33 - Virgin, Utah Company Glade Stubbs

Signed Glade Stubbs

Phone 635-2532 (Hurricane) Agent's title Owner-Operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWSW Sec. 6	41S	11W	1	0						3/1/71 MIRU Spudded well Drld to 870' Set 8 5/8" csg @ 870' Cmt'd w/3 bailers cmt 60ft ³ @ 860' Drld to 970' Hit wtr. Drld to 982' - junk & Sluffing hole - Shut down. Drlg operations shut down 6/71 - 10/72. Moved off rig.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Glade Stubbs
P. O. Box 33
Virgin, Utah 84779

Re: Well No. Virgin # 1
Sec. 6, T. 41S, R. 11W.
Washington County, Utah

Gentlemen:

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if it is still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1983

Glade Stubbs
P. O. Box 33
Virgin, Utah 84779

2nd NOTICE

Re: Well No. Virgin # 1
620' FSL, 578' FWL
SW SW, Sec. 6, T. 41S, R. 11W.
Washington County, Utah

Dear Mrs. Stubbs:

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if it is still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If this well has been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

Deceased
9/78

CF/cf
Enclosures

RECEIVED
FEB 6 1984

Slide showing:

Glade Stubbs

Virgin No. 1

Sec. 6, T. 41 S, R. 11 W

Washington Co., UT



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 10, 1986

TO: Well File Memo
FROM: J.R. Baza *JRB*
RE: Well No. Virgin 1, Sec.6, T.41S, R.11W,
Washington County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator submitted a Monthly Report of Operations on November 26, 1983, indicating that drilling operations were suspended as of June 1971; however, there is no statement that a temporary plug was set to isolate the producing interval. The operator should be requested to submit written verification of the existence of any temporary plug, and the well status should be listed as SI producing well, until this has been adequately verified.

sb
0265T-36

In order for the referenced well to qualify as a temporarily abandoned well, temporary plugs must have been set in accordance with Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the referenced well indicates insufficient information to determine where, or if, temporary plugs have been set. Please provide information as to the status of the well, including documentation of plug locations if plugs have been set.

Your response by April 21, 1996 will be appreciated, and it should be directed to:

355 W North Temple
Utah Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Suspense File - Form 1001

3-19-96

10:30am 3/10/86

Talked w/ Teresa Thompson (BLM)
~~1977~~ + ~~Replidat~~
R.E. Virgin #1

- TA according to BLM
- James Harris holds bond
- Glade Stubbs is still listed as operator
- BLM will transfer the file info to the Cedar City office
- BLM plans to request info from operator about the well status; they may pursue the bond to plug the well

- Dorothy Swindel

MEMORANDUM

TO: FILE
THRU: DON STALEY
FROM: MIKE HEBERTSON
DATE: 25-FEB-1997
RE: WELL STATUS VIRGIN FIELD UTAH

ok. PST

In order to close the books on the Virgin Field project the following information needs to be noted in the database.

The wells listed below are either all plugged or should be considered as plugged, as they can no longer be located using any known method. The date of plugging for these wells is considered to be April 9, 1996.

<u>Operator</u>	<u>Well Name</u>	<u>API Number</u>
1. International	Scaritt #1	43-053-30037
2. Utah Parks	State #5	43-053-20402
3. Utah Parks	State #10	43-053-20392
4. Utah Parks	Fee #9	43-053-11395
5. Utah Parks	State #8	43-053-20394
6. Burnham Oil	Fee #0	43-053-20338
7. Burnham Oil	Fee #3	43-053-15099
8. Burnham Oil	Fee #6	43-053-20348
9. Utacal Oil	Fee #4	43-053-20424
10. Utacal Oil	McMullin #1	43-053-20412
11. Burnham Oil	Fee #4	43-053-20344
12. Utacal Oil	Miller #0	43-053-20488
13. Utah Parks	#11	43-053-11393
14. Utah Parks	#2	43-053-30011
15. Burnham Oil	#7	43-053-20346
16. Utacal Oil	#9	43-053-20408
17. Utah Parks	#6	43-053-20398

In addition to the above list of wells plugged by the State of Utah, the Federal Government has plugged the Following wells:

1. Taylor & Taylor	Fee #1	43-053-16007
2. Utah Parks	#1	43-053-30010
3. Virgin Oil	Virgin Fed #9	43-053-16535
4. Midway Oil	Fee #3A	43-053-15575
5. Diamond Oil	Fee #1	43-053-20546
6. Diamond Oil	Fee #B-2	43-053-20544
7. Taylor Oil	Fee #2	43-053-11213
8. Stubbs Stubbs & Glade	Virgin #1	43-053-11468 ✓

The purpose of this memo is to indicate that there are no known wells in Virgin Oil Field that are not plugged or cannot be found. The Scarritt #1 was ~~not Plugged and should be sent to Water Rights to be converted to a water well~~ *assumed by*

Landowner for use as a water well. O&G records should reflect as a PA status.

09/10/93 D E T A I L W E L L D A T A menu: opt 00
 api num: 4305311468 prod zone: KBAB sec twnshp range qr-qr
 entity: 11309 : VIRGIN #1 6 41.0 S 11.0 W SWSW
 well name: VIRGIN #1
 operator: N0000 : UNKNOWN OPERATOR GLADE STUBBS meridian: S
 field: 1 : WILDCAT
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: U-028892 lease type: 1 well type: OW
 surface loc: 0620 FSL 0578 FWL unit name:
 prod zone loc: 0620 FSL 0578 FWL depth: 2040 proposed zone: KBAB
 elevation: apd date: 641231 auth code:
 * * completion information * * date recd: 860317 la/pa date:
 spud date: 650101 compl date: 650615 total depth: 1225'
 producing intervals:
 bottom hole: 0620 FSL 0578 FWL first prod: well status: SOW
 24hr oil: 24hr gas: 24hr water: gas/oil ratio:
 * * well comments: api gravity:
 ORIG OPER GLADE STUBBS:710216 INT DEEPEN/2500';OPS 6/71;OPER DECEASED:860310
 SI:911107 ENTITY ADDED:

opt: 21 api: 4305311468 zone: date(yymm): enty acct: N0000

Glenn Canyon National Recreation Area

PO 543

per mkt